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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/08 – May 5/08)

DRILLING ACTIVITY	to May 5/08	To May 7/07	2007 Total
Drilling Licences Issued	98	83	337
Licences Cancelled	11	4	27
Vertical Wells Drilled	70	78	264
Horizontal Wells Drilled	32	14	58
Stratigraphic Test Holes Drilled	0	1	2
Wells Drilled - Total	102	93	324
No. of Metres Drilled	135 032	102 635	382 558
Wells Re-entered	1	1	4
Wells Being Drilled	0	0	1
No. of Active Rigs	0	0	1
Wells Licenced but Not Spudded	29	52	45
Wells Completed as Potential Oil Wells	98	84	300
Wells Abandoned Dry	2	10	28
Wells Drilled but Not Completed	0	0	0
Other Completions	3	0	0
New Wells on Production	75	77	251

GEOPHYSICAL ACTIVITY			
Geophysical Programs Licenced	6	3	11
Licences Cancelled	0	0	1
Kilometers Licenced	1 421	792	2 062
Kilometers Run	1 301	0	1 967

OIL PRICES (Average)	2008 $/m3 ($/bbl)	2007 $/m3 ($/bbl)
Month of March	635.45 (100.98)	420.09 (66.76)
Month of April	695.41 (110.51)	432.45 (68.72)

OIL PRODUCTION (M3)	2008	2007
Month of February	98 256.4	102 293.8
Cumulative Thru February 29	203 652.5	216 152.6

WEEKLY WELL ACTIVITY REPORT

05 May 2008

Lic. No.: 1026

Rideau Daly 1-31-9-29 (WPM)
UWI: 100.01-31-009-29W1.03

Status: Abandoned Producer (ABD P)
Abandoned Producer: 26-Jul-2007

Lic. No.: 1486

North Virden Scallion Unit No. 1 12-34-11-26 (WPM)
UWI: 100.12-34-011-26W1.00

Status: Abandoned Producer (ABD P)
Abandoned Producer: 25-Apr-2008

Lic. No.: 3271

Cosens Daly COM 15-25-9-29 (WPM)
UWI: 100.15-25-009-29W1.02

Please note revised well name

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 19-Mar-2008
Field/Pool Code: 1 60N

Lic. No.: 4152

Tundra Sinclair RE16-35-8-29 (WPM)
UWI: 100.16-35-008-29W1.03

Please note revised on production date

Capable Of Oil Production: **18**-Jul-2007

Lic. No.: 5283

Kiwi Daly 12-8-10-28 (WPM)
UWI: 100.12-08-010-28W1.02

Please note the Bakken formation is now abandoned

Status: Abandoned Producer (ABD P)
Abandoned Producer: 14-Mar-2008

Lic. No.: 5716

Connaught Pierson 4-21-3-29 (WPM)
UWI: 100.04-21-003-29W1.00

Status: Completing (COMP)
Completing: 01-May-2008

Lic. No.: 5755

Grand Banks Daly DIR 7-25-9-29 (WPM)
UWI: 100.07-25-009-29W1.00

Status: Abandoned Producer (ABD P)
Abandoned Producer: 31-May-2007

UWI: 100.07-25-009-29W1.02

Status: Abandoned Dry (ABD D)
Abandoned Producer: 31-May-2007

Lic. No.: 6271

Routledge Unit No. 1 HZNTL 13-33-9-25 (WPM)
UWI: 102.13-33-009-25W1.00 - Leg #1
UWI: 102.13-33-009-25W1.02 - Leg #2
UWI: 102.13-33-009-25W1.03 - Leg #3

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 03-Aug-2007
Field/Pool Code: 5 59C

Lic. No.: 6292

Enerplus Virden Prov. HZNTL 4-28-9-25 (WPM)
UWI: 100.04-28-009-25W1.00 – Leg #1
UWI: 100.04-28-009-25W1.02 – Leg #2

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 29-Jul-2007
Field/Pool Code: 5 59C

Lic. No.: 6300

Tundra Sinclair Prov. 12-34-7-29 (WPM)
UWI: 100.12-34-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 04-Jul-2007
Field/Pool Code: 16 62B

Lic. No.: 6313

Tundra Sinclair Prov. 5-34-7-29 (WPM)
UWI: 100.05-34-007-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 26-Jun-2007
Field/Pool Code: 16 62B

Lic. No.: 6406

EOG Waskada Prov. HZNTL 1-28-1-25 (WPM)
UWI: 102.01-28-001-25W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 22-Dec-2007
Field/Pool Code: 3 29A

Lic. No.: 6467

Tundra et al Sinclair Prov. 9-34-8-29 (WPM)
UWI: 100.09-34-008-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 07-Mar-2008
Field/Pool Code: 16 62B

Lic. No.: 6543

Enerplus Virden Prov. HZNTL 14-20-9-25 (WPM)
UWI: 102.14-20-009-25W1.00 – Leg #1
UWI: 100.13-20-009-25W1.02 – Leg #2
UWI: 100.13-20-009-25W1.03 – Leg #3

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 25-Mar-2008
Field/Pool Code: 5 59C

Lic. No.: 6548

1346329 AB Pierson HZNTL 15-18-2-28 (WPM)
UWI: 100.15-18-002-28W1.00

Please note revised on production date

Capable Of Oil Production: **27-Feb**-2008

Lic. No.: 6560

Tundra et al Sinclair Prov. 15-9-8-28 (WPM)
UWI: 100.15-09-008-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 05-Mar-2008
Field/Pool Code: 16 62B

Lic. No.: 6562

Tundra Sinclair Prov. 4-16-7-28 (WPM)
UWI: 100.04-16-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 11-Mar-2008
Field/Pool Code: 16 62B

Lic. No.: 6568

Tundra Regent HZNTL 5-25-4-22 (WPM)
UWI: 100.05-24-004-22W1.02 - Leg #2

Original Total Depth: 1303 m
Revised Total Depth: 1478 m

Lic. No.: 6582

Tundra et al Sinclair 12-28-8-28 (WPM)
UWI: 100.12-28-008-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 04-Mar-2008
Field/Pool Code: Confidential

Lic. No.: 6585

Lodgepole Regent HZNTL 6-3-5-22 (WPM)
UWI: 100.06-03-005-22W1.00 - Leg #1
UWI: 100.03-03-005-22W1.02 - Leg #2

Please note revised well name due to field boundary changes

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 07-Mar-2008
Field/Pool Code: 13 52D

Lic. No.: 6590

Tundra Sinclair 13-10-8-28 (WPM)
UWI: 100.13-10-008-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 04-Mar-2008
Field/Pool Code: 16 62B

Lic. No.: 6592

Tundra Daly 1-12-9-29 (WPM)
UWI: 100.01-12-009-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 08-Mar-2008
Field/Pool Code: Confidential

Lic. No.: 6596

Tundra Daly 12-12-9-29 (WPM)
UWI: 100.12-12-009-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 08-Mar-2008
Field/Pool Code: Confidential

Lic. No.: 6598

CNRL Pierson 4-30-2-28 (WPM)
UWI: 100.04-30-002-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 26-Mar-2008
Field/Pool Code: 7 29B

Lic. No.: 6599

CNRL Pierson 6-30-2-28 (WPM)
UWI: 100.06-30-002-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 26-Mar-2008
Field/Pool Code: 7 29B

Lic. No.: 6601

Border Sinclair 3-5-8-28 (WPM)
UWI: 100.03-05-008-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 03-Mar-2008
Field/Pool Code: 16 62B

Lic. No.: 6603

Tundra Sinclair 5-1-9-29 (WPM)
UWI: 100.05-01-009-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 08-Mar-2008
Field/Pool Code: Confidential

Lic. No.: 6608

CNRL Pierson A16-25-2-29 (WPM)
UWI: 102.16-25-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 26-Mar-2008
Field/Pool Code: 7 29B

Lic. No.: 6627

CNRL Pierson Prov. 2-24-2-29 (WPM)
UWI: 100.02-24-002-29W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 27-Mar-2008
Field/Pool Code: 7 29B

Lic. No.: 6640

5369500 MB Kirkella RE16-16-12-29 (WPM)
UWI: 100.16-16-012-29W1.03

Licence Issued: 25-Apr-2008
Licensee: 5369500 Manitoba Ltd.
Mineral Rights: Freehold
Contractor: To Be Determined - Rig#
Co-ords: 185.69 m (S) of (N) boundary of Sec. 16
359.07 m (W) of (E) boundary of Sec. 16
Grd Elev: 522.41 m
Proj. TD: 837.00 m (Devonian)
Field: Kirkella
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6641

CNRL Pierson HZNTL 6-15-2-29 (WPM)
UWI: 102.06-15-002-29W1.00

Licence Issued: 01-May-2008
Licensee: Canadian Natural Resources Limited
Mineral Rights: Freehold
Contractor: To Be Determined - Rig#
Surf. Location: 14C-10-2-29 (WPM)
Co-ords: 55.00 m (S) of (N) boundary of Sec. 10
501.00 m (E) of (W) boundary of Sec. 10
Grd Elev: 470.29 m
Proj. TD: 1,026.00 m (Mississippian)
Field: Pierson
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6642

CNRL Pierson HZNTL 3-34-2-28 (WPM)
UWI: 100.03-34-002-28W1.00

Licence Issued: 01-May-2008
Licensee: Canadian Natural Resources Limited
Mineral Rights: Freehold
Contractor: To Be Determined - Rig#
Surf. Location: 11B-34-2-28 (WPM)
Co-ords: 775.04 m (S) of (N) boundary of Sec. 34
501.00 m (E) of (W) boundary of Sec. 34
Grd Elev: 460.39 m
Proj. TD: 1,708.00 m (Mississippian)
Field: Pierson
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

CERTIFICATES OF ABANDONMENT ISSUED

Lic. No.	Well Name and Location	Date Issued
874	Eureka Rossen Virden 3-28-10-26 (WPM)	21-Apr-2008
2661	Waskada Unit No. 12 Prov. WIW 1-24-1-26 (WPM)	05-May-2008
2721	Waskada Unit No. 12 13-24-1-26 (WPM)	05-May-2008
5249	Compton Oak Lake Prov. HZNTL 11-28-8-24 (WPM)	30-Apr-2008
5992	Wilderness Kirkella DIR 5-12-12-29 (WPM)	15-Apr-2008

WELL NAME CHANGES

Lic. No.: 3271
From: Cosens Daly 15-25-9-29 (WPM)
To: Cosens Daly COM 15-25-9-29 (WPM)

Lic. No.: 5283
From: Kwi Daly COM 12-8-10-28 (WPM)
To: Kiwi Daly 12-8-10-28 (WPM)

Lic. No.: 6585
From: Lodgepole Underhill HZNTL 6-3-5-22 (WPM)
To: Lodgepole Regent HZNTL 6-3-5-22 (WPM)

Please note: No Weekly Reports for the weeks of the 21st and 28th of April 2008.

WELL SUSPENSIONS

Lic. No.	Well Name and Location	Suspension & Expiry Date	Status
953	North Virden Scallion Unit No. 1 11-22-11-26 (WPM) UWI: 100.11-22-011-26W1.00	23-Nov-2007 01-Jul-2010	SUSP COOP
1418	Virden Roselea Unit No. 1 Prov. 2-29-10-25 (WPM) UWI: 100.02-29-010-25W1.00	30-Nov-2007 01-Jul-2010	SUSP COOP
1432	Virden Roselea Unit No. 1 Prov. 8-29-10-25 (WPM) UWI: 100.08-29-010-25W1.00	28-Nov-2007 01-Jul-2010	SUSP COOP
2710	Enerplus OGL Kirkella Prov. 3-18-12-29 (WPM) UWI: 100.03-18-012-29W1.00	05-Nov-2007 01-Jul-2010	SUSP COOP
4606	North Virden Scallion Unit No. 1 HZNTL 12-34-11-26 (WPM) UWI: 100.12-34-011-26W1.00	30-Nov-2007 01-Jul-2010	SUSP COOP
4839	Enerplus Kirkella 2-15-12-29 (WPM) UWI: 100.02-15-012-29W1.00	21-Oct-2007 01-Jul-2010	SUSP COOP

	Wells Released from Confidential in April 2008								
LIC #	**WELL_NAME**	**Redrill**	**LSD**	**SEC**	**TWP**	**RGE**	**STATUS**	**FIELD**	**Code**
6543	Enerplus Virden Prov. HZNTL		14	20	09	25	COOP	5	59C
6564	Tundra Sinclair		11	35	07	29	WOSR	16	
6568	Tundra Regent HZNTL		05	24	04	22	COMP	13	
6581	Tundra Sinclair Prov. HZNTL		16	30	08	28	COMP	16	
6588	Tundra Pierson HZNTL		14	15	03	28	COMP	7	
6589	CNRL Pierson HZNTL		02	25	02	29	COOP	7	42E
6608	CNRL Pierson	A	16	25	02	29	COOP	7	29B
6609	CNRL Pierson		03	25	02	29	COOP	7	29B
6611	1346329 AB Pierson HZNTL		09	07	02	28	COOP	7	29I
6612	CNRL Pierson HZNTL		03	30	02	28	COOP	7	42E
6613	Sinclair Unit No. 1 Prov. OBS	A	01	04	08	29	COMP	16	
6617	Tundra Sinclair HZNTL		13	25	08	29	COMP	16	
6618	Tundra Regent HZNTL		06	26	04	22	COMP	99	
6619	Grand Banks Sinclair Prov. HZNTL		01	11	07	29	WOSR	16	
6621	Waskada Unit No. 19 HZNTL		14	34	01	25	COMP	3	
6622	1346329 AB Pierson HZNTL		11	07	02	28	COOP	7	29I
6623	Tundra et al Sinclair		11	23	08	29	WOSR	16	
6624	Tundra Sinclair		04	05	09	29	WOSR	16	
6626	Grand Banks Sinclair HZNTL		03	15	07	29	WOSR	16	
6627	CNRL Pierson Prov.		02	24	02	29	COOP	7	29B
6628	CNRL Pierson Prov.		07	24	02	29	COOP	7	35A
6629	EOG Waskada Prov. HZNTL		09	11	02	25	WOSR	3	
6631	Tundra et al Sinclair		13	31	08	28	WOSR		
6632	Tundra Sinclair		07	31	08	29	WOSR	16	
6639	Tundra et al Sinclair		01	31	08	28	WOSR	16	

EXPLORATORY WELL REPORT

05-May-2008

Confidential Exploratory **Wells**

LIC. NO.	WELL LOCATION	WELL CLASSIFICATION	OPERATOR	FIELD/ AREA	TD (m)	STATUS	RELEASE DATE
5958	12-3-8-28	OUTPOST	Rideau Petroleums Ltd.	Sinclair	945	COOP	30-Aug-2008
6283	6-24-9-23	NFW	Tundra Oil & Gas Partnership	Hartney	699	ABD D	
6293	7-16-11-29	DPW	T. Bird Oil Ltd.	South Kirkella	873	COOP	23-Jun-2008
6305	10-1-9-28	DPW	Rolland Virtual Business Systems Ltd.	Daly	881	COMP	15-Jun-2008
6347	12-10-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	970	COOP	07-Jul-2008
6361	5-22-7-28	OUTPOST	Antler River Resources Ltd.	Sinclair	991	COOP	14-Jul-2008
6367	12-26-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	803	COOP	19-Aug-2008
6370	4-11-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	968	COOP	29-Jul-2008
6371	5-7-9-28	OUTPOST	5199442 Manitoba Ltd.	Daly	967	COOP	02-Aug-2008
6377	6-17-16-29	NFW	Tundra Oil & Gas Partnership	St. Lazare	619	COMP	24-Sep-2008
6378	15-22-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	820	ABD D	27-Aug-2008
6379	1-23-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	816	COOP	23-Aug-2008
6390	9-31-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	782	ABD D	31-Aug-2008
6399	4-18-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	830	ABD D	04-Sep-2008
6402	2-3-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	945	ABD D	03-Sep-2008
6407	5-6-5-21	OUTPOST	Tundra Oil & Gas Partnership	Elgin	845	ABD D	16-Sep-2008
6408	2-7-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	840	COOP	12-Sep-2008
6409	1-12-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	845	COOP	08-Sep-2008
6413	9-8-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	991	COOP	16-Sep-2008
6415	7-9-2-24	OUTPOST	New Midland Petroleum Ltd.	Goodlands	940	COOP	12-Sep-2008
6416	5-3-7-28	NFW	Tundra Oil & Gas Partnership	Sinclair	1023 (Proj.)	LOC	
6417	13-3-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1013	COOP	17-Sep-2008
6418	3-13-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	846 (Proj.)	LOC	
6420	5-35-1-24	OUTPOST	New Midland Petroleum Ltd.	Waskada	1036	SWD	16-Sep-2008
6424	16-36-2-22	OUTPOST	Tundra Oil & Gas Partnership	Mountainside	903	ABD D	20-Sep-2008
6425	9-7-3-21	OUTPOST	Tundra Oil & Gas Partnership	Whitewater	864	ABD D	24-Sep-2008
6429	14-23-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	814	COOP	27-Sep-2008
6430	15-9-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	991 (Proj.)	LOC	
6492	12-9-11-29	OUTPOST	T. Bird Oil Ltd.	South Kirkella	877	COOP	21-Nov-2008
6496	16-2-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	951	COOP	19-Nov-2008
6520	12-9-7-29	NFW	Grand Banks Energy Corporation	Sinclair	1130	WOSR	12-Dec-2008
6522	6-23-1-25	SPW	Lodgepole Energy Corp./G.P. No. 2	Waskada	928	COOP	17-Dec-2008

6523	14-6-2-24	NFW	New Midland Petroleum Ltd.	Goodlands	960	COMP	13-Dec-2008
6531	14-20-6-22	OUTPOST	Tundra Oil & Gas Partnership	Souris Hartney	713	ABD D	18-Dec-2008
6534	4-33-9-24	NFW	Second Wave Petroleum Ltd.	Oak Lake	696	COMP	18-Dec-2008
6539	15-17-10-24	NFW	Second Wave Petroleum Ltd.	Oak Lake	670 (Proj.)	SDFC	
6551	REA14-23-1-25	SPW	Lodgepole Energy Corp./G.P. No. 2	Waskada	908	COOP	11-Jan-2009
6553	12-7-9-29	NFW	Tundra Oil & Gas Partnership	Sinclair	1006	COMP	24-Jan-2009
6567	5-32-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	930	COOP	28-Jan-2009
6573	9-11-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	944	COOP	09-Feb-2009
6576	4-7-9-29	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1010	COMP	30-Jan-2009
6577	A2-28-9-28	DPW	Lodgepole Energy Corp./G.P. No. 2	Daly	868	COMP	03-Feb-2009
6579	11-11-2-24	OUTPOST	New Midland Petroleum Ltd.	Goodlands	926	ABD D	07-Feb-2009
6582	12-28-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	919	COOP	04-Feb-2009
6583	2-30-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	1089	COMP	18-Feb-2009
6586	4-28-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	927	COOP	04-Feb-2009
6596	12-12-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	938	COOP	15-Feb-2009
6602	5-19-5-22	OUTPOST	Tundra Oil & Gas Partnership	Underhill	847	ABD D	23-Feb-2009
6603	5-1-9-29	DPW	Tundra Oil & Gas Partnership	Sinclair	948	COOP	01-Mar-2009
6625	1-36-2-29	DPW	White North Energy Corp.	Pierson	1320	WOSR	10-Mar-2009
6634	16-31-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	932	WOSR	13-Mar-2009
6637	14-35-2-28	NFW	Tundra Oil & Gas Partnership	Pierson	1063	WOSR	14-Mar-2009

Horizontal Wells

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 29-Feb-2008
4274	6D-30-8C-30-10-28	28-Jun-91	Tundra Oil & Gas Partnership	Daly Lodgepole E 01 59E	1220	331	COOP	15 293.1
4345	4C-14-7B-15-2-29	18-Jun-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1871	624	COOP	11 010.4
	4C-14-7B-15-2-29*	19-Jun-93		Kick Off Point 1492 m	1805	313	COOP	
	4C-14-2B-15-2-29**	16-Jul-95		Kick Off Point 1270 m	1829	559	COOP	
4349	14D-10-11B-11-2-29	22-Jul-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	2465	1283	COOP	27 457.7
4350	5A-18-5D-18-12-29	24-Jun-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly C 09 54C	885	104	SWD	651.5
4351	3B-17-6C-17-12-29	10-Jul-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B 09 54B	1219	455	SWD	515.2
4359	6D-17-5C-17-12-29	19-Sep-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B 09 54B	1320	523	COOP	2 273.1
4365	1A-22-7A-22-9-29	05-Sep-93	Rideau Petroleums	Daly Lodgepole D 01 59D	1338	472	ABD P	2 942.6
4366	6C-27-14C-22-8-28	28-Aug-93	Leader Resources Ltd.	Daly Lodgepole O 01 59O	1584	621	STDG	1 465.7
	6C-27-3B-27-8-28*	05-Oct-93		Kick Off Point 874 m	1366	492	COOP	
4398	9A-17-3D-17-6-22	30-Oct-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1543	816	COOP	28 173.9
4399	9D-17-15C-17-6-22	11-Nov-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1359	612	COOP	8 951.6
	9D-17-11C-17-6-22*	03-Mar-99		Kick Off Point 780 m	1624	844	COOP	
4417	12A-9-1C-8-6-29	19-Nov-93	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1680	570	COOP	21 338.8
4420	12C-16-14D-16-6-22	12-Jul-95	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1386	634	COOP	19 265.6
4421	5B-33-6C-33-8-28	25-Nov-93	Leader Resources Ltd.	Daly Lodgepole Q 01 59Q	1197	321	COOP	171.0
4423	7D-16-1A-16-2-29	11-Dec-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1709	586	COOP	9 597.2
4432	8A-26-2-26-1-29	28-Dec-93	Williston Wildcatters	Pierson Lower Amaranth L 07 29L	1652	408	ABD P	0.4
4450	8D-25-5D-30-1-28	05-Nov-94	Rideau Petroleums Ltd.	Pierson Mission Canyon 3b K 07 42K	1360	218	Abd D	–
	8D-25-5A-30-1-28*	22-Jun-94		Kick Off Point 1156 m	1397	241		
4460	2C-3-5B-3-2-26	30-Jun-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B 03 42B	1624	600	COOP	12 804.2
4470	14D-5-12D-5-3-28	13-Aug-94	Canadian Natural Resources	Pierson Mission Canyon 3b B 07 42B	1494	415	COOP	2 553.8
	14D-5-13D-5-3-28*			Kick Off Point 1 095 m	1623	528	WOO	
4471	3A-25-1D-26-1-26	17-Jul-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a A 03 43A	1811	788	COOP	6 563.4
4484	10B-34-14C-34-1-26	02-Aug-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B 03 42B	1581	543	COOP	5 498.7
4494	16A-9-11A-10-2-29	24-Aug-94	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1838	692	COOP	10 482.8
4498	6C-9-A1A-8-6-29	19-Sep-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1724	691	COOP	47 519.9
4499	1C-25-9C-25-1-26	26-Sep-94	NCE Petrofund Corp.	Waskada Lower Amaranth A 03 29A	1703	675	COOP	5 852.9
	1C-25-9D-25-1-26*	04-Oct-94	NCE Petrofund Corp.	Kick off Point 1086 m	1675	589	COOP	
4501	9A-8-2A-8-6-29	02-Oct-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1864	756	COOP	36 707.7
	9A-8-2D-8-6-29*	04-Oct-94		Kick off Point 1282 m	1657	375	COOP	

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 29-Feb-2008
4505	9A-35-10B-35-1-26	15-Oct-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a I 03 43I	1410	368	COOP	10 708.0
	9A-35-11A-35-1-26*	17-Oct-94		Kick off Point 1341 m	1587	246	COOP	
4506	8C-31-3A-31-5-29	12-Oct-94	Crescent Point General Partner	Tilston Mission Canyon 1 A 02 44A	1628	580	COOP	9 022.4
	8C-31-3D-31-5-29*	18-Oct-94		Kick off Point 1082 m	1584	502	COOP	
4507	11B-7-3B-18-3-28	06-Nov-94	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B 07 42B	1877	791	COOP	35 716.5
4508	1A-7-6B-8-6-28	01-Nov-94	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E 99 44E	1554	495	COOP	14 249.3
	1A-7-12A-8-6-28	16-Dec-94		Kick Off Point 1150 m	1991	841		
4509	14B-15-12B-15-6-29	10-Nov-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1335	328	COOP	13 293.8
4513	8C-31-12C-32-5-29	21-Nov-94	Crescent Point General Partner	Tilston Mission Canyon 1 A 02 44A	1538	485	COOP	5 160.2
4516	16C-6-11D-6-6-28	20-Feb-95	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E 99 44E	1424	778	COOP	3 407.2
	16C-6-12A-6-6-28	12-Dec-99		Kick off Point 1130 m	1969	839		
4519	7B-31-A3B-31-5-29	15-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A 02 44A	1463	412	COOP	5 094.2
4520	4D-31-10B-31-5-29	05-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A 02 44A	1763	697	COOP	5 325.5
4538	16C-19-2B-19-2-29	05-Jul-95	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	2481	1353	COOP	19 583.5
	16C-19-8B-19-2-29*	10-Jul-95		Kick Off Point 1164 m	1980	816	COOP	
4542	11C-15-11C-15-6-29	23-Jul-95	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1123	125	COOP	18 922.7
	11C-15-12A-15-6-29*	25-Jul-95		Kick Off Point 1048 m	1378	330	COOP	
4554	7A-11-7B-11-3-29	30-Aug-95	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C 07 43C	1215	127	COOP	10 272.2
	7A-11-6C-11-3-29*	06-Sep-95		Kick Off Point 1094 m	1697	603	COOP	
	7A-11-5A-11-3-29**	30-Aug-96		Kick Off Point 1215 m	1820	605	COOP	
4557	11A-7-A3A-18-3-28	17-Sep-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B 07 42B	1888	820	COOP	36 745.2
4576	16C-18-11A-17-3-28	01-Mar-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B 07 43B	2003	945	COOP	30 693.2
4588	5C-9-B1-8-6-29	20-Jul-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1732	697	COOP	24 071.2
4592	8A-8-12B-9-6-29	01-Aug-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1284	289	COOP	20 572.7
	8A-8-5C-9-6-29*	02-Aug-96		Kick Off Point 1052 m	1238	186	COOP	
	8A-8-6C-9-6-29**	04-Aug-96		Kick Off Point 1137 m	1630	493	COOP	
4599	11B-20-3B-20-11-26	29-Aug-96	Tundra Oil & Gas Partnership	Virden Lodgepole A 05 59A	1271	499	COOP	13 624.2

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4604	2C-26-6D-26-11-26	07-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1135	461	J & A	10 110.8
	2C-26-6D-26-11-26*	29-Oct-96		Kick Off Point 677 m		1102	425	COOP	
4605	15A-33-7D-33-11-26	24-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1118	390	COOP	47 475.6
4606	13D-34-12A-34-11-26	17-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1138	411	SUSP COOP	8 112.2
4609	9B-30-13A-29-10-28	06-Sep-96	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1390	542	COOP	23 401.1
	9B-30-13C-29-10-28*	10-Sep-96		Kick Off Point 873 m		1520	647	COOP	
4611	15B-2-4C-11-10-28	06-Oct-96	Chevron Canada Resources	Daly Lodgepole A	01 59A	1555	678	COOP	10 284.0
4613	5B-12-15A-2-10-28	15-Oct-96	Chevron Canada Resources	Daly Lodgepole A	01 59A	1551	667	COOP	17 361.8
4615	2B-22-13B-15-11-26	23-Oct-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1383	623	COOP	15 717.2
4662	3D-13-8C-14-6-27	01-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1780	789	COOP	15 667.9
4672	11D-29-16D-30-11-26	11-Feb-98	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1465	755	COOP	23 531.2
	11D-29-13D-29-11-26*	13-Feb-98		Kick Off Point 755 m		1131	376		
4674	15D-27-13A-26-1-21	06-Jan-98	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	04 52B	1912	806	COOP	27 249.9
	15D-27-12D-26-1-21*	10-Jan-98		Kick Off Point 1425 m		1903	478		
4676	4C-22-4A-22-16-29	08-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	99 19A	796	277	COOP	2 079.0
4677	7C-16-2C-16-6-26	05-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1087	247	COOP	7 386.8
	7C-16-2A-16-6-26*	10-Feb-97		Kick Off Point 960 m		1229	269	COOP	
4679	14D-15-A4A-22-16-29	21-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	99 19A	784	226	COOP	2 821.7
	14D-15-A4D-22-16-29*	22-Feb-97		Kick Off Point 610 m		854	244	COOP	
4707	15C-16-11C-16-2-21	30-May-97	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	14 52A	1451	373	COOP	17 945.8
4708	6D-2-4C-2-3-21	12-Jun-97	EOG Resources Canada Inc.	Whitewater Lodgepole WL B	06 52B	1440	553	COOP	6 271.0
4711	12B-32-5B-32-5-26	15-Jul-97	Canada West Resources Inc.	Other Areas		1073	191	ABD D	–
4712	8B-15-6C-14-6-27	29-Jun-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1649	738	COOP	13 359.0
4717	1A-21-3D-22-3-28	15-Aug-97	Todd Ballantyne	Pierson Mission Canyon 3a B	07 43B	1658	561	ABD P	922.6
4720	15D-9-14C-9-6-26	04-Jul-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1355	463	COOP	8 468.8
4722	7B-16-15C-16-6-26	08-Jul-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1700	837	COOP	7 223.7
4729	6D-9-3B-9-6-26	30-Jul-97	Canada West Resources Inc.	Other Areas		1390	332	ABD D	–
4731	7C-20-1B-20-9-25	08-Aug-97	Chevron Canada Resources	Virden Lodgepole C	05 59C	1207	540	COOP	16 217.0
4733	13D-1-3A-12-10-28	11-Sep-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1155	400	COOP	5 660.0
4734	12D-4-RE13C-4-6-26	16-Aug-97	Canada West Resources Inc.	Other Areas		1293	394	ABD D	–
4735	11A-12-15A-12-10-28	21-Aug-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1159	409	COOP	10 645.1
	11A-12-2A-13-10-28*	01-Aug-02		Kick Off Point 761 m		1481	720	COOP	

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4736	15A-9-A14B-9-6-26	26-Aug-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1 270	395	ABD P	109.0
4737	2B-16-4A-16-6-26	28-Aug-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1299	459	ABD P	2 864.6
	2B-16-3B-16-6-26*	22-Feb-02		Kick Off Point 842 m		1066	224	COOP	
4738	7D-31-1D-31-9-28	30-Aug-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1238	428	COOP	2 939.5
4741	10D-9-11C-9-6-26	03-Sep-97	Canada West Resources Inc.	Other Areas		1248	224	ABD D	–
4742	15D-33-3C-4-12-26	20-Sep-97	Chevron Canada Resources	Virden Lodgepole A	05 59A	1156	534	COOP	6 525.0
4748	9A-6-15A-6-11-25	29-Sep-97	Chevron Canada Resources	Virden Lodgepole B	05 59B	1095	505	COOP	5 131.2
4752	8C-22-15B-22-11-26	08-Oct-97	Chevron Canada Resources	Virden Lodgepole A	05 59A	1303	671	COOP	11 579.7
4760	13B-6-11B-6-3-29	23-Oct-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1605	440	COOP	5 720.9
	13B-6-11C-6-3-29*	26-Oct-97		Kick Off Point 1170 m		1464	294	COOP	
4761	16D-25-10A-25-10-26	18-Oct-97	Chevron Canada Resources	Virden Lodgepole B	05 59B	1275	660	COOP	20 168.5
4763	1A-15-4B-15-1-24	05-Nov-97	ARC Resources Ltd.	Waskada Lower Amaranth M	03 29M	2216	1237	COOP	7 649.0
	1A-15-2C-15-1-24*	07-Nov-97		Kick Off Point 1011 m		1490	479	COOP	
4764	2C-13-12A-13-10-28	28-Oct-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1417	644	COOP	11 502.6
4778	13B-1-5A-12-3-29	12-Dec-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	99 43C	1844	763	COOP	33 629.2
4781	9B-30-5B-30-10-28	25-Jan-98	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1905	1103	COOP	63 770.9
4786	2A-33-6C-33-10-29	02-Feb-98	Tundra Oil & Gas Partnership	Daly Bakken A	01 60A	1770	851	COOP	15 461.5
4789	13B-6-12B-6-3-29	11-Feb-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1537	402	COOP	23 276.1
	13B-6-12B-6-3-29*	14-Feb-98		Kick Off Point 1154 m		1511	357		
4791	3A-30-16B-19-11-26	22-Feb-98	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1323	583	COOP	27 499.3
	3A-30-4A-29-11-26*	27-Feb-98		Kick Off Point 792 m		1689	897		
4792	6D-29-15C-29-9-25	03-Nov-98	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1333	641	COOP	11 684.9
4796	4B-12-A5B-12-3-29	30-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1286	195	COOP	15 482.1
	4B-12-11B-12-3-29*	02-Jun-98		Kick Off Point 1164 m		1966	802		
4797	13C-6-A11C-6-3-29	14-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1568	430	COOP	20 122.7
	13C-6-A11D-6-3-29*	18-May-98		Kick Off Point 1152 m		1605	453		
4798	12C-6-6C-6-3-29	28-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1558	446	COOP	9 609.5
4799	15B-12-8B-12-3-29	10-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1759	691	COOP	15 622.7
	15B-12-8A-12-3-29*	13-Jun-98		Kick Off Point 1275 m		1856	581		
4808	12D-5-14D-5-3-29	11-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a F	07 43F	1184	99	ABD P	1 031.1
	12D-5-14D-5-3-29*	14-Jun-98		Kick Off Point 1088 m		1384	296		

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4809	15D-5-C1D-8-6-29	22-Jun-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1481	464	COOP	25 178.1
	15D-5-8D-8-6-29*	24-Jun-98		Kick Off Point 1127 m		1690	563		
4810	14A-15-5C-15-6-29	22-Jul-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1576	590	COOP	19 921.1
4821	13C-6-14D-6-3-29	10-Dec-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1384	300	COOP	14 957.3
	13C-6-14D-6-3-29*	12-Dec-98		Kick Off Point 1100 m		1343	243		
4825	15D-27-A13D-26-1-21	23-Feb-99	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	04 52B	1848	760	COOP	10 760.9
4826	11C-16-1C-17-6-22	04-Mar-99	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1707	955	COOP	8 300.6
4827	7C-29-2B-29-9-25	15-Mar-99	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1213	533	COOP	27 215.2
	7C-29-3B-29-9-25*	18-Mar-99		Kick Off Point 753 m		1320	567		
4829	14B-17-15A-17-3-28	04-Aug-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1522	465	COOP	5 852.5
	14B-17-9D-17-3-28*	08-Aug-99		Kick Off Point 1142 m		1951	809		
4830	5D-12-13C-12-3-29	15-Jul-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1876	801	COOP	6 056.7
	5D-12-14C-12-3-29*	19-Jul-99		Kick Off Point 1184m		1920	736		
4832	9B-25-16D-25-1-24	16-Aug-99	Tundra Oil & Gas Partnership	Waskada Mission Canyon 1 M	03 44M	1481	457	ABD P	1 817.8
	9B-25-16B-25-1-24*	16-Aug-99		Kick Off Point 1091 m		1376	285		
	9B-25-16A-25-1-24**	18-Aug-99		Kick Off Point 1147 m		1285	138		
4837	5D-17-4A-20-3-21	29-Aug-99	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1689	825	COOP	43 976.7
4849	12A-32-3B-32-11-26	11-Nov-99	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1217	507	COOP	27 379.3
	12A-32-1A-31-11-26*	15-Nov-99		Kick Off Point 764 m		1464	700		
4854	12D-29-15A-30-11-26	27-Jan-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1426	724	COOP	11 847.0
	12D-29-9C-30-11-26*	29-Jan-00		Kick Off Point 862 m		1362	500		
4855	3B-29-11C-29-9-25	07-Feb-00	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1615	924	COOP	28 202.0
4857	8D-17-2A-17-3-21	19-Feb-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1526	675	COOP	32 773.2
	8D-17-1B-17-3-21*	21-Feb-00		Kick Off Point 873 m		1400	527		
4858	14A-17-1A-20-3-21	01-Mar-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1540	672	COOP	5 304.6
4864	14B-9-12B-9-2-29	18-Dec-00	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1632	509	WIW	--
4874	11C-17-12B-16-3-28	17-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2203	1147	COOP	24 074.5
4875	13B-6-5D-6-3-29	24-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1572	444	COOP	9 546.7
	13B-6-11B-6-3-29*	26-Jul-00		Kick Off Point 1160 m		1607	447		
4876	9A-17-A2B-17-3-21	11-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1713	858	COOP	13 259.0

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4877	16D-33-9B-33-2-21	19-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1559	651	COOP	17 192.1
4885	4B-32-6C-32-10-28	15-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1390	580	COOP	3 251.6
	4B-32-5C-32-10-28*	17-Sep-00		Kick Off Point 904 m		1297	393		
4887	9B-33-2B-33-11-26	30-Sep-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1195	583	COOP	45 152.8
4888	8A-4-6A-4-12-26	22-Sep-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1241	631	COOP	7 224.0
4889	2A-21-10B-21-11-26	08-Oct-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1283	656	COOP	26 390.2
4890	8D-30-4D-30-10-28	25-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1753	903	COOP	34 652.5
4893	4B-14-7D-15-11-26	16-Oct-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1294	583	COOP	11 281.2
4894	15A-9-REA14B-9-6-26	06-Oct-00	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1270	395	COOP	97.5
4897	10B-26-12D-26-11-26	23-Oct-00	Chevron Canada Resources	Virden Lodgepole A		1047	435	ABD D	--
	10B-26-12D-26-11-26*	25-Oct-00		Kick Off Point 731 m	05 59A	1084	353	COOP	2 549.2
4900	8D-31-13C-32-2-23	23-Oct-00	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1686	786	COOP	14 307.8
4902	4B-27-16A-21-11-26	01-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1039	423	COOP	14 291.2
	4B-27-15D-21-11-26*	04-Nov-00		Kick Off Point 720 m		1114	394		
4908	8A-4-6A-3-12-26	29-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1260	645	COOP	10 943.9
4910	2D-4-5D-4-12-26	20-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1303	689	COOP	8 544.3
4921	4B-29-12B-20-11-26	16-Dec-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1306	567	COOP	1 828.8
4926	12A-20-13D-20-11-26	29-Dec-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1264	552	COOP	2 346.3
4938	8B-31-16D-31-2-23	08-Feb-01	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1863	949	COOP	20 844.3
	8B-31-9C-31-2-23*	09-Feb-01		Kick Off Point 1050 m		1357	307		
4940	16C-33-10B-33-2-21	20-Feb-01	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1639	731	COOP	6 263.9
	16C-33-16B-33-2-21*	22-Feb-01		Kick Off Point 935 m		1170	235		
4941	9B-23-1B-23-1-21	02-Mar-01	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL A	04 52A	1725	619	COOP	9 025.9
	9B-23-1A-23-1-21*	04-Mar-01		Kick Off Point 1240 m		1687	447		
4942	8A-11-6D-12-4-22	12-Mar-01	Tundra Oil & Gas Partnership	Regent Lodgepole WL A	13 52A	1524	662	COOP	4 784.7
4955	3A-21-13A-16-2-21	20-Mar-01	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	14 52A	1390	412	COOP	4 404.4
4972	10A-17-1B-17-3-28	01-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3a B	07 43B	1694	585	ABD P	76.3
4973	13D-1-12D-1-10-26	19-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	949	315	COOP	3 988.7
	13D-1-12A-1-10-26*	21-Jul-01		Kick Off Point 779 m		1158	379		
4974	4A-13-5A-13-10-26	30-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1070	411	COOP	3 954.6
	4A-13-5D-13-10-26*	01-Aug-01		Kick Off Point 874 m		1274	400		
4976	2C-25-1D-25-10-26	11-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1182	577	COOP	4 589.6

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4977	9D-26-13A-25-10-26	19-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1314	702	COOP	1 538.1
4981	14A-25-7B-25-2-29	11-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3b E	07 42E	1686	566	COOP	10 718.6
4985	11C-30-10D-30-10-25	26-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1188	595	COOP	29 050.3
4986	15A-14-14C-14-10-26	08-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1146	514	COOP	1 189.2
4987	13A-11-16C-10-10-26	15-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1105	472	COOP	4 674.3
4991	16A-24-A1A-25-10-26	02-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1145	517	COOP	3 869.9
	16A-24-4B-30-10-25*	05-Aug-01		Kick Off Point 734		1210	476		
4992	1A-27-16A-22-11-26	27-Aug-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1023	412	COOP	13 634.1
4993	8D-22-6A-23-11-26	05-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1172	548	COOP	9 883.4
4994	2C-33-4D-33-11-26	08-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1206	591	COOP	16 657.1
4995	12A-34-14C-34-11-26	30-Aug-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1190	581	COOP	14 954.4
4996	3B-25-2A-25-10-26	13-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1042	418	COOP	4 418.6
4997	3B-25-4C-25-10-26	20-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1192	572	COOP	4 183.7
4999	7D-28-4C-27-9-25	23-Aug-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1375	726	COOP	12 564.2
5002	3B-27-14A-22-11-26	11-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	976	378	COOP	7 667.5
5004	6A-28-9B-28-9-25	17-Sep-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1280	641	COOP	16 856.8
	6A-28-9C-28-9-25*	02-Jan-06		Kick Off Point 732 m		1454	722		
5010	4C-22-9D-21-9-25	25-Sep-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1384	737	COOP	17 382.0
	4C-22-12A-22-9-25*	29-Sep-01		Kick Off Point 825 m		1317	492		
5011	3D-9-1C-9-2-25	25-Sep-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1472	491	WIW	--
5012	7D-9-5C-10-2-25	03-Oct-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1509	531	WIW	--
5026	14D-19-10C-19-11-26	01-Nov-01	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1237	514	COOP	20 697.5
	14D-19-9B-19-11-26*	03-Nov-01		Kick Off Point 723 m		1490	767		
5027	1D-30-7C-30-11-26	23-Oct-01	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1262	533	COOP	10 081.7
	1D-30-3C-30-11-26*	26-Oct-01		Kick Off Point 729 m		1486	757		
5045	10A-13-15D-13-10-26	07-Feb-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1105	470	COOP	6 964.2
5046	2D-16-A15D-16-6-26	22-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1888	1053	COOP	4 155.9
5047	3D-16-14A-16-6-26	13-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1656	816	COOP	1 000.7
5048	9B-21-11D-21-9-25	20-Feb-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1132	500	COOP	4 289.8
5049	9D-32-10C-32-9-25	14-Feb-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1217	568	COOP	10 246.3
5050	13A-5-1D-7-11-25	07-Mar-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1293	708	COOP	5 096.7
5051	3A-28-12D-21-10-25	28-Feb-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1271	656	COOP	6 726.4
5057	15B-14-13C-13-11-26	15-Mar-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1320	722	COOP	2 960.4
	15B-14-13D-13-11-26*	18-Mar-02		Kick Off Point 776 m		1367	591		
5068	7A-15-A6A-14-6-27	24-Jun-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1874	984	COOP	7 315.7
5075	2C-13-5C-13-6-27	03-Jul-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1629	741	COOP	7 607.0

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5096	13B-33-15D-32-9-25	08-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1212	539	COOP	9 621.8
5097	3A-28-1B-28-9-25	14-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1192	555	COOP	7 589.9
5103	6A-22-14A-22-9-25	29-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1423	776	COOP	15 489.0
5104	16B-28-12D-28-9-25	22-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1520	881	COOP	10 983.8
5108	5A-12-9D-11-10-26	07-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1294	655	COOP	6 278.6
5109	16D-7-15D-7-10-25	14-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1144	487	COOP	2 700.2
5110	10B-13-8A-13-10-26	21-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1269	637	COOP	3 813.9
	10B-13-7A-13-10-26*	24-Sep-02		Kick Off Point 712 m		1150	438		
5115	10D-14-5C-13-9-25	06-Nov-02	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1349	659	COOP	11 798.8
	10D-14-2A-14-9-25*	09-Nov-02		Kick Off Point 745 m		1546	801		
5116	3A-11-8B-11-9-25	18-Nov-02	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1306	594	COOP	9 621.7
	3A-11-15B-11-9-25*	21-Nov-02		Kick Off Point 773 m		1691	918		
5119	10A-13-13B-13-10-26	01-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1607	974	COOP	578.2
5124	6C-30-8D-30-10-25	11-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1444	842	COOP	2 114.2
5125	16D-5-9B-5-11-25	17-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	962	410	COOP	5 246.2
5126	11B-6-A15A-6-11-25	24-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1225	627	COOP	3 858.7
	11B-6-A15A-6-11-25*	27-Oct-02		Kick Off Point 610 m		1151	541		
5130	14C-2-5B-11-11-26	06-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1445	831	COOP	4 446.9
5131	16A-23-14D-24-11-26	13-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1284	689	COOP	18 072.8
5132	16A-27-11B-27-11-26	22-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1445	846	COOP	9 276.9
5133	16A-27-2B-34-11-26	30-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1280	681	COOP	4 509.8
5148	8D-19-15A-19-11-26	15-Feb-03	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1303	568	COOP	23 060.7
	8D-19-A16D-19-11-26*	16-Feb-03		Kick Off Point 793 m		1328	535		
5149	9C-10-16D-10-6-22	24-Feb-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1062	316	COOP	26 506.1
	9C-10-1C-15-6-22*	27-Feb-03		Kick Off Point 774 m		1422	648		
5153	4C-21-12D-21-3-21	19-Mar-03	EOG Resources Inc.	Whitewater Lodgepole WL A	06 52A	1476	563	COOP	1 749.2
5224	15A-14-2B-14-9-25	29-Sep-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1733	1020	COOP	4 264.7
	15A-14-6C-14-9-25*	03-Oct-03		Kick Off Point 794 m		1344	550		
5225	7C-11-5D-12-9-25	10-Oct-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1568	869	COOP	10 648.5
	7C-11-5B-12-9-25*	12-Oct-03		Kick Off Point 747 m		1466	719		
5231	1A-10-9A-10-9-25	21-Oct-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1428	744	COOP	10 069.7
	1A-10-9C-10-9-25*	24-Oct-03		Kick Off Point 766 m		1566	800		
5236	1B-31-A3B-32-11-26	03-Nov-03	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1612	926	COOP	9 521.7

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5241	16A-10-4C-14-6-22	22-Nov-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden B	10 53B	1422	686	COOP	9 281.5
	16A-10-4A-14-6-22*	25-Nov-03		Kick Off Point 813 m		1328	515		
5242	13D-34-A9A-33-2-21	03-Dec-03	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1709	809	COOP	11 120.0
5243	14C-34-15C-33-2-21	27-Jan-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1761	853	COOP	9 034.6
	14C-34-15A-33-2-21*	30-Jan-2004		Kick Off Point 1380 m		1910	530		
5248	2A-14-10A-11-9-25	09-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1540	851	COOP	3 477.3
	2A-14-9C-11-9-25*	11-Feb-2004		Kick Off Point 764 m		1432	668		
5249	4C-33-11C-28-8-24	08-Mar-2004	Compton Petroleum Corporation	Other Areas		1030	650	ABD DRY	—
	4C-33-11C-28-8-24	16-Mar-2004		Kick Off Point 785 m		1367	582		
5250	1C-11-13D-2-9-25	17-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1575	880	COOP	11 120.9
	1C-11-4B-11-9-25*	22-Feb-2004		Kick Off Point 1018 m		1728	710		
5251	6C-20-14C-20-11-26	29-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1284	572	COOP	13 726.9
	6C-20-14D-20-11-26*	03-Mar-2004		Kick Off Point 804 m		1268	464		
5298	7B-18-14D-18-3-28	02-Sep-2004	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1940	879	COOP	6 816.6
	7B-18-12A-18-3-28*	04-Sep-2004		Kick Off Point 1112 m		1767	655		
	7B-18-13A-18-3-28**	06-Sep-2004		Kick Off Point 1434 m		1930	496		
5311	11A-17-A4D-20-3-21	16-Sep-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1726	830	COOP	4 219.3
	11A-17-3A-20-3-21*	19-Sep-2004		Kick Off Point 1002 m		1470	468		
5317	15A-20-7A-20-10-28	20-Aug-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1502	655	COOP	14 289.3
	15A-20-7B-20-10-28*	23-Aug-2004		Kick Off Point 939 m		1528	589		
5345	8B-14-16D-11-9-25	07-Oct-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1276	603	COOP	6 509.2
	8B-14-3B-13-9-25*	11-Oct-2004		Kick Off Point 810 m		1603	793		
	8B-14-13C-12-9-25**	14-Oct-2004		Kick Off Point 839 m		1382	543		
5348	8C-20-16C-20-10-28	23-Oct-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1425	545	COOP	13 429.3
	8C-20-16D-20-10-28*	26-Oct-2004		Kick Off Point 940 m		1485	545		
5360	4C-11-12B-2-9-25	05-Dec-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1261	522	COOP	3 666.6
	4C-11-12C-2-9-25*	07-Dec-2004		Kick Off Point 747 m		1232	485		
	4C-11-11C-2-9-25**	09-Dec-2004		Kick Off Point 860 m		1299	439		
5486	15A-11-13B-11-7-29	27-Sep-2005	Grand Banks Energy Corporation	Sinclair	Confidential	1978	845	COOP	2 656.2
5496	16B-10-11B-10-9-28	02-Aug-2005	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1600	740	COOP	2 080.3
5502	12C-9-11D-8-8-29	19-Jul-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2002	898	COOP	10 505.1
	12C-9-11A-8-8-29	20-Jul-2005		Kick Off Point 1582 m		1888	306		
5507	13B-4-5B-4-3-21	01-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1656	733	COOP	9 255.0
	13B-4-6B-4-3-21*	04-Aug-2005		Kick Off Point @ 985 m		1645	660		

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5508	14C-4-16B-5-3-21	12-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1540	639	COOP	32 907.1
5518	13C-20-5C-29-10-28	08-Sep-2005	Alberta Oilsands Inc.	Daly Lodgepole E	01 59E	1464	603	COOP	44.4
	13C-20-5D-29-10-28*	12-Sep-2005		Kick Off Point @ 885 m		1496	611		
5522	11D-35-1D-34-2-24	31-Aug-2005	Tundra Oil & Gas Partnership	Goodlands Lodgepole I	99 59I	1955	995	COOP	12 566.2
	11D-35-5D-35-2-24*	28-Aug-2005		Kick Off Point @ 1063 m		1308	245		
5523	10B-30-15D-30-9-28	15-Aug-2005	Aspen Endeavour Resources Ltd.	Daly		1222	330	COMP	---
5535	16B-10-14D-11-9-28	22-Aug-2005	Aspen Endeavour Resources Ltd.	Daly Lodgepole B	01 59B	1684	830	COOP	2 285.6
	16B-10-14A-10-9-28*	05-Sep-2005		Kick Off Point @ 880		1617	737		
5537	1A-2-7A-2-7-27	04-Jul-2006	New Midland Petroleum Ltd.	Other Areas Mission Canyon 1 K	99 44K	1313	456	COOP	346.3
	1A-2-8D-2-7-27*	10-Jul-2006		Kick Off Point @ 926		1389	463		
5555	4C-10-5B-9-8-29	19-Sep-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2447	1363	WIW	2 728.6
5572	13C-19-11A-19-2-28	04-Jan-2006	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1321	247	COOP	1 625.7
	13C-19-11A-19-2-28*	09-Jan-2006		Kick Off Point @ 1125 m		1 791	666		
5591	3A-24-9A-13-2-29	22-Dec-2005	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1905	729	COOP	1 103.9
5614	12A-16-5A-16-3-21	31-Oct-2005	Lodgepole Energy Corp.	Whitewater		1058	180	Abd D	---
	12A-16-5D-16-3-21*	01-Nov-2005		Kick Off Point @ 900 m		992	92		
5626	5C-15-2D-16-6-22	11-Nov-2005	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1370	617	COOP	2 688.0
5631	14D-17-6A-20-10-28	29-Nov-2005	Alberta Oilsands Inc.	Daly Lodgepole E	01 59E	1221	344	COOP	914.3
	14D-17-6D-20-10-28*	06-Dec-2005		Kick Off Point @ 758 m		1488	730		
5649	15D-21-3B-27-9-25	12-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1598	859	COOP	18 084.6
	15D-21-3A-27-9-25*	15-Jan-2006		Kick Off Point @ 764 m		1685	921		
5650	8D-32-6C-32-9-25	05-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1601	865	COOP	1 894.6
	8D-32-6B-32-9-25*	11-Dec-2005		Kick Off Point @ 756 m		1618	862		
5659	2B-8-4B-8-3-28	31-Jan-2006	Lodgepole Energy Corp.	Pierson Mission Canyon 3b E	07 42E	1695	515	COOP	2 271.2
5660	13C-18-11A-18-2-28	19-Jul-2006	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1808	734	C.OOP	2 400.0
5680	8C-20-13C-21-10-28	29-Nov-2005	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1526	632	COOP	10 021.8
	8C-20-13A-21-10-28*	02-Dec-2005		Kick Off Point @ 894 m		1491	597		
	8C-20-12D-21-10-28**	05-Dec-2005		Kick Off Point @ 912 m		1408	496		
5681	1C-22-4D-22-9-25	20-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1448	705	COOP	2 651.5
5699	1A-30-8D-19-11-26	14-Dec-2005	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1552	812	COOP	12 678.9
5700	9B-22-1B-22-9-25	03-Feb-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1353	626	COOP	351.3
5701	15A-21-1A-21-9-25	25-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1530	792	COOP	4 157.9

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5723	5C-30-12B-30-10-28	14-Dec-2005	Alberta Oilsands Inc.	Daly Lodgepole E		980	128	Abd J	1 120.4
	5C-30-12A-30-10-28*	30-Dec-2005		Kick Off Point @ 570 m		920	350	Abd J	
	5C-30-13C-30-10-28**	04-Jan-2006		Kick Off Point @ 865	01 59E	1414	549	COOP	
5724	13C-24-16D-24-9-28	08-Jul-2006	Aspen Endeavour Resources Ltd.	Daly Lodgepole A	01 59A	2000	1131	COOP	8.2
5726	16D-25-14D-30-10-28		Alberta Oilsands Inc.	Daly		1463 (Proj.)		CAN	—
	16D-25-14A-30-10-28*			Kick Off Point @		1463 (Proj.)			
5727	11D-20-6A-20-11-26	04-Jan-2006	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1267	531	COOP	3 851.9
	11D-20-7B-20-11-26*	06-Jan-2006		Kick Off Point @ 766 m		1286	520		
5731	11D-11-10C-10-9-28		Aspen Endeavour Resources Inc.	Daly		TBA		LOC	—
	11D-11-11A-10-9-28			Kick Off Point @		TBA			
5765	4D-29-13A-29-9-25	15-Jan-2006	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1564	867	COOP	7 320.4
	4D-29-12D-29-9-25*	19-Jan-2006		Kick Off Point @ 748		1514	766		
5771	9D-5-1D-5-3-21	31-Jan-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1622	709	COOP	3 935.4
	9D-5-7A-5-3-21*	02-Feb-2006		Kick Off Point @ 938 m		1422	484		
5772	16D-29-14D-28-9-25	28-Feb-2006	Enerplus ECT Resources Ltd.	Virden		1419	682	COOP	2 627.4
	16D-29-3A-33-9-25*	04-Mar-2006		Kick Off Point @ 759 m		1400	641		
5773	9B-29-1B-29-9-25	20-Feb-2006	Enerplus ECT Resources Ltd.	Virden	05 59C	1306	558	COOP	9 925.8
5774	9B-29-1B-32-9-25	10-Feb-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1381	637	COOP	4 134.8
5775	3A-34-9A-27-1-28		Orion Energy Company	Pierson		1945 (Proj.)		Cancelled	—
5776	3A-35-5C-35-1-28		Orion Energy Company	Pierson		1844 (Proj.)		Cancelled	—
5792	7B-16-15B-16-6-22	06-Feb-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1329	602	COOP	2 459.4
5793	3D-4-8A-4-8-29	01-Mar-2006	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1705	399	WIW	1 375.3
5798	8D-33-2A-33-1-24	10-Mar-2006	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1464	504	COOP	7 256.7
	8D-33-1C-33-1-24*	12-Mar-2006		Kick Off Point @ 1030 m		1330	300		
5799	9D-19-2C-29-10-28	18-Mar-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1969	1082	COOP	3 539.3
	9D-19-15C-20-10-28*			Kick Off Point @ 902 m		1623	721		
5806	3D-21-1D-21-3-28	16-Feb-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1820	749	COOP	4 910.8
	3D-21-9A-21-3-28*	20-Feb-2006		Kick Off Point @ 1157 m		1954	797		
5827	2D-16-5D-15-6-22	22-Jun-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1507	750	COOP	849.4
5842	1A-14-1A-13-9-28	13-May-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2400	1507	COOP	141.8
5843	8A-14-7D-13-9-28	27Apr-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1866	961	COOP	414.0
5866	1A-14- A1C-13-9-28	27-May-2006	Aspen Endeavour Resources Inc.	Daly Bakken I	01 60I	2082	1136	COOP	509.9

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5867	8A-14- A 8A-13-9-28	20-Jun-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2170	1158	COOP	567.5
5894	6B-30-1D-25-10-29	08-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1301	431	COOP	3 871.8
	6B-30-8A-25-10-29*	09-Jun-2006		Kick Off Point @ 892 m		1199	307		
5906	8D-30-3B-30-10-28	21-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1882	1028	COOP	1 244.9
5926	7A-16-A15D-16-6-22	02-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1517	760	COOP	1 432.7
5927	7A-16-16B-16-6-22	11-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1486	728	COOP	1 913.7
5928	16A-27-7D-27-2-24	05-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1556	594	COOP	3 775.2
	16A-27-8C-27-2-24	07-Jul-2006		Kick Off Point @ 1035 m		1416	381		
5944	2B-8-A4C-8-3-28	30-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1705	605	COOP	523.4
	2B-8-3C-8-3-28*	31-Jul-2006		Kick Off Point @ 1115 m		1226	111		
5954	13D-4-2C-8-3-21	08-Aug-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1786	908	COOP	6 160.1
5955	15A-27-6A-27-2-24	17-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1501	578	COOP	1 284.3
	15A-27-11A-27-2-24	19-Jul-2006		Kick Off Point @ 1022 m		1377	355		
5965	15C-5-B4B-8-3-28	10-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1662	573	COOP	1 758.7
5973	4C-35-16B-27-2-24	26-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1594	630	COOP	4 676.9
5981	14C-12-3B-12-9-28	22-Jul-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1913	1020	COOP	6.2
6006	6B-8-7D-7-3-28	22-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1992	897	COOP	348.5
6007	4B-21-10B-21-3-28	24-Aug-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2064	977	COOP	7 516.8
	4B-21-14B-21-3-28*	28-Aug-2006		Kick Off Point @ 1101 m		2044	943		
6008	16D-32-8B-32-5-27	31Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Broomhill		1856	889	ABD D	---
6035	12C-15-15B-16-9-28	10-Sep-2006	Lodgepole Energy No. 2 G.P. Corp.	Daly Lodgepole B	01 59B	1545	649	COOP	356.2
6062	5D-15-7C-16-3-29	24-Sep-2006	Rideau Petroleums Ltd.	Pierson		1992	881	ABD D	---
6072	16D-9-5C-15-2-29		Canadian Natural Resources Limited	South Pierson		1759 (Proj.)		CANCELLED	---
6084	3A-7-5C-7-2-28	12-Oct-2006	Orion Energy Company	Pierson Lower Amaranth I	07 29I	1820	725	COOP	238.3
6090	10B-24-3B-25-4-22	27-Oct-2006	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1433	589	COOP	3 367.1
	10B-24-14D-24-4-22	29-Oct-2006		Kick Off Point @ 921 m		1375	454		
	10B-24-3A-25-4-22	01-Nov-2006		Kick Off Point @ 866 m		1414	548		
6093	13B-4-A5C-4-3-21	06-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1529	595	COOP	9 970.3
6133	10D-10-7A-15-6-22	14-Nov-2006	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1626	882	COOP	4 185.4
6153	16D-5-3A-8-3-21	30-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1615	693	COOP	3 350.0
	16D-5-14D-5-3-21*	03-Dec-2006		Kick Off Point @ 958 m		1520	562		
6195	7A-28-10D-21-10-25	24-Feb-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1487	776	COOP	1 281.1
	7A-28-15B-21-10-25*	04-Mar-2007		Kick Off Point @ 715 m		1358	643		
6197	16A-25-8A-25-10-26	27-Jan-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1451	744	COOP	1 934.4

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6199	16A-25-14C-30-10-25	02-Feb-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1281	575	COOP	1856.0
	16A-25-14D-30-10-25*	10-Feb-2007		Kick Off Point @ 740 m		1316	576		
6230	10A-25-14C-25-10-26	15-Aug-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1324	611	COOP	317.9
6231	1D-30-3B-30-10-25	03-Aug-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1356	686	COOP	3 632.5
	1D-30-3B-30-10-25*	06-Aug-2007		Kick Off Point @ 700 m		1235	535		
6240	7C-4-13C-4-1-24	19-Feb-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1860	799	COOP	2 632.6
6243	11D-3-9A-3-2-25	05-Feb-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1612	578	COOP	2 499.2
6244	1A-20-12D-21-3-28	09-Feb-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2140	1020	COOP	5 064.1
	1A-20-16A-20-3-28*	14-Feb-2007		Kick Off Point @ 1134 m		2091	957		
6245	16C-17-9C-20-3-28		Tundra Oil & Gas Partnership	Pierson		1980 (Proj.)		CANCELLED	---
	16C-17-9D-20-3-28*			Kick Off Point @		2142 (Proj.)			
6258	11B-28-3B-28-9-25	12-Jun-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1354	592	COOP	676.6
	11B-28-3A-28-9-25*	14-Jun-2007		Kick Off Point @ 794		1399	605		
6263	13C-9-15C-8-3-21	27-Feb-2007	EOG Resources Canada Inc.	Whitewater Lodgepole WL A	06 52A	1351	423	COOP	1 284.1
6266	15B-17-11A-20-3-28	24-Feb-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2188	1095	COOP	2462.7
	15B-17-7D-20-3-28*	01-Mar-2007		Kick Off Point @ 1124 m		2161	1037		
6267	15D-32-11A-32-9-25	22-Jul-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1245	499	COOP	1 553.5
	15D-32-11B-32-9-25*	25-Jul-2007		Kick Off Point @ 746 m		1430	684		
6270	8D-33-16A-33-1-24	04-Mar-2007	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1527	536	COOP	2 849.0
6271	8A-32-13D-33-9-25	09-Jul-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1473	707	COOP	---
	8A-32-13C-33-9-25*	13-Jul-2007		Kick Off Point @ 814		1551	737		
	8A-32-12D-33-9-25**	15-Jul-2007		Kick Off Point @ 788 m		1183	395		
6276	4B-20-5A-17-4-29	06-Mar-2007	Connaught Energy Ltd.	South Tilston		2461	1024	COMP	---
6277	8D-33-7A-33-1-24	12-Mar-2007	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1203	225	COOP	3 074.5
	8D-33-7A-33-1-24*	30-Sep-2007		Kick Off Point @ 1135 m		1695	560	WOSR	
6278	12B-28-1A-29-10-25	22-Mar-2007	Enerplus ECT Resources Ltd.	Virden		1596	620	COMP	---
6285	4B-17-5A-8-4-29	20-Mar-2007	Connaught Energy Ltd.	South Tilston		2296	894	COOP	68.4
6286	9D-7-11A-8-8-28	20-Mar-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1614	567	COOP	1 172.1
6292	11B-28-4A-28-9-25	26-Jun-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1392	581	COOP	---
	11B-28-4B-28-9-25*	29-Jun-2007		Kick Off Point @ 838 m		1429	591		

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6307	4C-20-13A-20-3-28	20-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B 07 43B	1884	805	COOP	1 140.0
	4C-20-11C-20-3-28*	23-Jun-2007		Kick Off Point @ 1168 m	1786	618		
6308	15B-24-9A-24-4-22	02-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C 13 53C	1444	598	COOP	2 274.4
	15B-24-9B-24-4-22*	04-Aug-2007		Kick Off Point @ 958 m	1405	447		
6332	16C-24-13A-24-11-27	13-Sep-2007	Tundra Oil & Gas Partnership	Virden	1722	987	COMP	---
	16C-24-14A-24-11-27*	16-Sep-2007		Kick Off Point @ 950 m	1386	436		
6346	2C-18-10B-7-3-28	29-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B 07 43B	1843	760	COOP	1 118.5
	2C-18-15A-7-3-28*	04-Jul-2007		Kick Off Point @ 1112 m	1598	486		
6348	15B-18-8D-19-3-28	13-Jul-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B 07 43B	1937	864	COOP	1 589.0
	15B-18-7D-19-3-28*	16-Jul-2007		Kick Off Point @ 1182 m	2026	844		
6354	13C-3-4B-9-8-29	16-Jul-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	2470	1385	WIW	---
6355	7B-4-4C-4-8-29	17-Aug-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	1650	563	WIW	---
6356	5C-3-12B-4-8-29	10-Aug-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	2480	1406	WIW	---
6357	12C-3-13B-4-8-29	31-Jul-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	2469	1394	WIW	---
6358	4B-22-5D-22-6-22	23-Jul-2007	Antler River Resources Ltd.	Souris Hartney Lodgepole Virden A 10 53A	1185	433	COOP	127.8
	4B-22-5C-22-6-22*	23-Jul-2007		Kick Off Point @ 833 m	1171	338		
	4B-22-5C-22-6-22**	28-Jul-2007		Kick Off Point @ 805 m	1162	357		
6359	14B-4-15A-5-3-21	25-Jul-2007	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C 06 52C	1715	804	COOP	3 078.2
6360	16A-12-1A-12-7-29	14-Aug-2007	Grand Banks Energy Corporation	Sinclair confidential until 20-Dec-2007 Confidential	2174		COOP	98.8
6374	10B-13-14C-13-4-22	11-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B 13 53B	1442	592	COOP	1 666.8
	10B-13-14D-13-4-22*	13-Aug-2007		Kick Off Point @ 889 m	1380	491		
6381	15C-24-5A-25-4-22	22-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C 13 53C	1588	728	COOP	2 178.9
	15C-24-5B-25-4-22*	24-Aug-2007		Kick Off Point @ 968 m	1600	632		
6389	12B-24-11A-23-10-26	25-Aug-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B 05 59B	1637	868	COOP	1 804.1
6391	1D-3-6A-2-2-25	12-Sep-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A 03 29A	1625	587	COOP	---
6393	14C-11-9C-10-6-22	01-Sep-2007	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1604	868	COOP	377.9
	14C-11-9A-10-6-22*	03-Sep-2007		Kick Off Point @ 845 m	1468	623		
6394	5B-26-12B-23-10-26	16-Sep-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B 05 59B	1718	960	COOP	775.5
	5B-26-12B-23-10-26*	20-Sep-2007		Kick Off Point @ 788 m	1527	739		
6401	13B-24-1A-24-8-29	12-Sep-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B 16 62B	2774	1753	COOP	1 047.7
	13B-24-2B-24-8-29*	18-Sep-2007		Kick Off Point @ 1067 m	2473	1406		
	13B-24-3B-24-8-29**	22-Sep-2007		Kick Off Point @ 1042 m	2270	1228		
6405	1A-17-3A-16-1-24	08-Oct-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth I 03 29I	1651	603	COOP	325.9
6406	3D-28-1D-28-1-25	22-Sep-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A 03 29A	1637	0	COOP	---

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6414	4A-18-2B-13-7-29		Grand Banks Energy Corporation	Sinclair		1728 (Proj.)		LOC	—
	4A-18-2C-13-7-29*			Kick Off Point @		1736 (Proj.)			
6421	5B-29-2A-29-10-26	04-Oct-2007	Tundra Oil & Gas Partnership	Virden Lodgepole B	05 59B	1641	893	COOP	97.3
6426	8D-33-16D-28-1-24	25-Sep-2007	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1543	580	COOP	3 066.0
6428	13A-21-15A-21-1-25	16-Oct-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1636	589	COOP	566.8
6431	8D-4-15C-4-1-25	30-Sep-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth I	03 29I	1807	186	COOP	—
6432	14D-22-16B-21-9-25	30-Sep-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1703	950	COOP	1 078.1
	14D-22-9C-21-9-25*	05-Oct-2007		Kick Off Point @ 778 m		1779	1001		
6442	11A-9-D1A-8-6-29		Tundra Oil & Gas Partnership	Tilston		1893 (Proj.)		LOC	—
6443	12B-9-14D-9-6-29		Tundra Oil & Gas Partnership	Tilston		1718 (Proj.)		LOC	—
6444	15C-21-13C-21-9-25	21-Feb-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1458	700	COOP	107.0
	15C-21-13B-21-9-25*	23-Feb-2008		Kick Off Point @ 790 m		1338	548		
6445	8A-21-7A-22-9-25	15-Oct-2007	Enerplus ECT Resources Ltd.	Virden		1750	988	COMP	—
	8A-21-7D-22-9-25*	19-Oct-2007		Kick Off Point @ 762 m		1791	1029		
6446	1D-28-16A-28-9-25	27-Oct-2007	Enerplus ECT Resources Ltd.	Virden		1533	780	COMP	—
	1D-28-16B-28-9-25*	31-Oct-2007		Kick Off Point @ 796 m		1573	777		
6452	16D-27-11A-26-4-22	13-Oct-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1746	866	COOP	369.6
	16D-27-11D-26-4-22*	17-Oct-2007		Kick Off Point @ 903 m		1600	697		
6459	9A-12-10A-12-5-22	23-Oct-2007	Tundra Oil & Gas Partnership	Confidential until 12-Sep-2008		1021	Confidential	COMP	—
	9A-12-15A-12-5-22*	25-Oct-2007		Kick Off Point		1140	Confidential		
6469	10A-20-5A-21-9-25	08-Nov-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1383	634	COOP	38.7
6474	15A-24-6A-24-4-22	01-Nov-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1558	698	COOP	876.5
	15A-24-2C-24-4-22*	05-Nov-2007		Kick Off Point @ 910 m		1702	792		
6475	16D-9-5C-15-2-29	21-Nov-2007	Canadian Natural Resources Limited	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1748	611	COOP	323.7
6478	8C-23-13D-13-4-22	13-Nov-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1760	900	COOP	437.5
	8C-23-4A-24-4-22*	16-Nov-2007		Kick Off Point @ 913 m		1568	655		
6490	10B-9-8C-10-2-24	06-Dec-2007	New Midland Petroleum Ltd.	Other Areas Mission Canyon 1 P	99 44P	1230	258	COOP	—
	10B-9-8D-9-2-24*	08-Dec-2007		Kick Off Point @ 1046 m		1398	352		
	10B-9-8C-9-2-24**	06-Dec-2007		Kick Off Point @ 1010 m		1213	203		
6493	16D-27-7D-34-4-22	24-Nov-2007	Tundra Oil & Gas Partnership	Other Areas Lodgepole WL D	99 52D	1567	681	COOP	935.5
	16D-27-7B-34-4-22*	26-Nov-2007		Kick Off Point @ 932 m		1557	625		
6497	14C-18-5D-19-3-28	01-Dec-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1677	585	COOP	394.4
	14C-18-6D-19-3-28	04-Dec-2007		Kick Off Point @ 1125 m		1730	605		
6498	14D-18-A7C-19-3-28	12-Dec-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1800	728	COOP	357.1

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 29-Feb-2008
6499	9A-19-15C-19-2-28	11-Dec-2007	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1751	653	COOP	201.1
6503	5C-26-15C-23-4-22	06-Dec-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1863	994	COOP	664.9
	5C-26-15C-23-4-22*	10-Dec-2007		Kick Off Point @ 952 m		1806	854		
6525	13C-17-7C-19-2-28	21-Dec-2007	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1924	773	COOP	111.3
6528	12C-31-6B-31-4-22	08-Jan-2008	Tundra Oil & Gas Partnership	Regent Lodgepole Virden D	13 53D	1406	574	COOP	---
	12C-31-6D-31-4-22*	11-Jan-2008		Kick Off Point @ 884 m		1472	588		
	12C-31-11A-31-4-22**	13-Jan-2008		Kick Off Point @ 1097 m		1353	256		
6530	3C-14-15D-14-7-29	09-Jan-2008	Grand Banks Energy Corporation	Sinclair		2282	1133	COMP	---
6540	1A-18-7C-18-2-28	05-Jan-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1797	699	COOP	139.6
6541	3A-18-5C-18-2-28	24-Jan-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1763	664	COOP	0.1
6542	16D-20-9A-29-9-25	24-Jan-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1508	733	COOP	444.5
	16D-20-8-29-9-25*	27-Jan-2008		Kick Off Point @ 800 m		1528	728		
6543	13C-21-14C-20-9-25	02-Mar-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1361	593	COOP	---
	13C-21-13A-20-9-25*	06-Mar-2008		Kick Off Point @ 792 m		1733	941		
	13C-21-13A-20-9-25**	10-Mar-2008		Kick Off Point @ 860 m		1549	689		
6544	16D-6-7A-7-5-21	05-Mar-2008	Tundra Oil & Gas Partnership	Elgin (Confidential until 12-Sep-2008)	Confidential	1625	Confidential	COMP	---
	16D-6-7D-7-5-21	09-Mar-2008		Kick Off Point @		1385	Confidential		
6545	2C-14-1D-15-6-27	13-Jan-2008	Tundra Oil & Gas Partnership	South Reston		1639	759	COMP	---
	2C-14-4C-15-6-27*	16-Jan-2008		Kick Off Point @ 908 m		1520	612		
	2C-14-5B-15-6-27*	19-Jan-2008		Kick Off Point @ 934 m		1554	620		
6548	9A-18-15C-18-2-28	15-Jan-2008	1346329 Alberta Ltd.	Pierson Lower Amaranth B	07 29B	1763	666	COOP	---
6552	9B-22-15C-22-4-22	24-Jan-2008	Tundra Oil & Gas Partnership	Regent (Conf until 27-Sep-2008)	Confidential	1443	Confidential	COMP	---
6561	11C-32-3C-5-10-25	07-Feb-2008	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1432	669	COOP	276.7
	11C-32-3D-5-10-25*	10-Feb-2008		Kick Off Point @ 779 m		1480	701		
	11C-32-3-5-10-25**	12-Feb-2008		Kick Off Point @ 876 m		1406	530		
6568	15D-24-11B-24-4-22	02-Mar-2008	Tundra Oil & Gas Partnership	Regent		1322	472	WOSR	---
	15D-24-6C-24-4-22*	06-Mar-2008		Kick Off Point @ 880 m		1478	598		
	15D-24-11D-24-4-22**	08-Mar-2008		Kick Off Point @ 898 m		1133	235		
6574	1A-25-3C-25-8-29	04-Feb-2008	Tundra Oil & Gas Partnership	Sinclair		1839	803	COMP	---
6578	10A-3-2A-3-5-22	02-Feb-2008	Tundra Oil & Gas Partnership	Underhill		1442	609	COMP	---
	10A-3-1B-3-5-22*	05-Feb-2008		Kick Off Point @ 951 m		1486	535		
	10A-3-2B-3-5-22**	07-Feb-2008		Kick Off Point @ 978 m		1461	483		
6581	13B-30-16B-30-8-28	01-Mar-2008	Tundra Oil & Gas Partnership	Sinclair		2007	1017	COMP	---
6583	10A-30-7B-30-5-22	18-Feb-2008	Tundra Oil & Gas Partnership	Underhill (Conf until 18-Feb-2009)	Confidential	1089	Confidential	COMP	---
	10A-30-7A-30-5-22*	20-Feb-2008		Kick Off Point @ 877 m	Confidential	978	Confidential		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 29-Feb-2008
6585	1A-4-6A-3-5-22	18-Feb-2008	Lodgepole Energy No. 2 G.P. Corp.	Regent Lodgepole WL D	13 52D	1281	428	COOP	---
	1A-4-3A-3-5-22*	22-Feb-2008		Kick Off Point @ 870 m		1457	587		
6588	15C-16-14C-15-3-28	21-Mar-2008	Tundra Oil & Gas Partnership	Pierson		2240	1179	COMP	---
	15C-16-11C-15-3-28*	25-Mar-2008		Kick Off Point @ 1144 m		2334	1190		
6589	10A-25-2A-25-2-29	02-Mar-2008	Canadian Natural Resources Limited	Pierson Mission Canyon 3b E	07 42E	1694	570	COOP	308.7
6591	13C-1-16C-1-9-29	12-Feb-2008	Tundra Oil & Gas Partnership	Daly (Conf until 02-Aug-2008)	Confidential	2009	Confidential	COMP	---
6597	1A-2-4A-2-9-29	20-Feb-2008	Tundra Oil & Gas Partnership	Sinclair		2120	1098	COMP	---
6604	5B-9-7B-8-1-24	25-Feb-2008	EOG Resources Canada Inc.	Waskada		1630	6	COMP	---
6611	3A-18-9A-7-2-28	27-Feb-2008	1346399 Alberta Ltd.	Pierson Lower Amaranth I	07 29I	1987	824	COOP	55.7
6612	11B-30-3-30-2-28	10-Mar-2008	Canadian Natural Resources Limited	Pierson Mission Canyon 3b E	07 42E	1540	442	COOP	249.2
6617	16A-25-13A-25-8-29	09-Mar-2008	Tundra Oil & Gas Partnership	Sinclair		2020	1020	COMP	---
6618	16B-27-6B-26-4-22	17-Mar-2008	Tundra Oil & Gas Partnership	Regent		1645	784	COMP	---
	16B-27-6D-26-4-22*	21-Mar-2008		Kick Off Point @ 923 m		1673	750		
6619	1A-14-1A-11-7-29	12-Mar-2008	Grand Banks Energy Corporation	Sinclair		2350	1241	WOSR	---
6621	16A-33-14A-34-1-25	04-Mar-2008	EOG Resources Canada Inc.	Waskada		1637	7	COMP	---
6622	1A-13-11A-7-2-28	10-Mar-2008	1346399 Alberta Ltd.	Pierson Lower Amaranth I	07 29I	1980	811	COOP	16.0
6626	1A-16-3D-15-7-29	24-Mar-2008	Grand Banks Energy Corporation	Sinclair		1778	625	WOSR	---
6629	12D-11-9D-11-2-25	12-Mar-2008	EOG Resources Canada Inc.	Waskada		1908	6	WOSR	---
6630	10B-9-8A-9-2-24		New Midland Petroleum Ltd.	Goodlands		1612 (Proj.)		LOC	---
	10B-9-8B-9-2-24*			Kick Off Point @		1566 (Proj.)			
6633	7A-12-4A-7-5-21		Tundra Oil & Gas Partnership	Regent		1530 (Proj.)		LOC	---
	7A-12-4A-7-5-21*			Kick Off Point @		1530 (Proj.)			
6635	3A-8-1A-8-1-24		EOG Resources Canada Inc.	Waskada		1650 (Proj.)		LOC	---
6636	11D-17-8D-17-2-25		EOG Resources Canada Inc.	Waskada		1742 (Proj.)		SUSP DR	---
6638	14D-11-16A-14-7-29		Grand Banks Energy Corporation	Sinclair		2495 (Proj.)		LOC	---
6641	14C-10-6C-15-2-29		Canadian Natural Resources Limited	Pierson		1026 (Proj.)		LOC	---
6642	11B-34-3B-34-2-28		Canadian Natural Resources Limited	Pierson		1708 (Proj.)		LOC	---

* 2nd Leg
** 3rd Leg